




ALS WELL DATASHEET

PROGRESSIVE CAVITY PUMP SYSTEM
& ASSOCIATED EQUIPMENT SELECTION

keep it moving 

You know your wells, we know our PCPs, let us work together to select the best PCP equipment.
Fill in the PCP well datasheet and get your PCP design from a PCM PCP expert.

PROJECT DETAILS

Operator

Country

Field

Well

Contact name

Email address

Phone

OPERATIONAL REQUIREMENTS

Today's artificial lift method

Reasons of change & challenges

Flow rate required

Required pump setting depth

Required drive system



Artificial Lift Solutions

SURFACE EQUIPMENT

Power supply type

Power supply voltage

Power supply frequency

Motor protection required

Well head connection type

Well head connection size

PRODUCTION DATA

Current flowrate

Current pump setting depth

Productivity index

Static fluid level

or static BHP (at perforation)

Dynamic fluid level

or dynamic BHP (at perforation)

Water cut

%

GOR

Sand cut

%

Well head pressure

Casing head pressure

WELL COMPLETION DATA

Total vertical depth

Perforation depth

Casing size

Tubing size

Tubing thread spec.

Rod size

Rod grade

Rod coupling

Deviated well

If deviated, please provide deviation survey

Packer

FLUID DATA

Specific oil gravity

Bubble point

Viscosity at pump inlet

cp

Viscosity at surface

cp

Temperature at pump

Temperature at surface

Aromatics solvent content

%

CO₂ content

%

H₂S content

%

Chemical treatment (c/w description)

To optimize selection, do not forget to provide well deviation survey, current ALS performance history (completion, key events, failures and monitoring data history: speed, torque, level, flow rate, pressure) and 500 ml fluid sample to conduct elastomer compatibility test.

These data will be sent to the PCM Oil&Gas support team who will contact you soon to give you the appropriate PCP design for your well.